

**Table 10. PAD District 2 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-August 2018**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b>	<b>475,180</b>	--	--	<b>679,386</b>	<b>-137,595</b>	<b>-70,538</b>	<b>-21,155</b>	<b>938,954</b>	<b>28,633</b>	<b>0</b>	<b>110,588</b>
<b>Hydrocarbon Gas Liquids</b>	<b>232,252</b>	<b>-4,690</b>	<b>33,797</b>	<b>20,183</b>	<b>-79,037</b>	--	<b>13,195</b>	<b>23,353</b>	<b>71,347</b>	<b>94,610</b>	<b>63,324</b>
Natural Gas Liquids	232,252	-4,690	22,845	16,866	-73,153	--	13,504	23,353	71,347	85,916	--
Ethane	83,209	--	--	--	--	--	701	--	21,207	24,755	--
Propane	81,776	--	18,479	14,022	-58,739	--	4,346	--	1,259	49,933	--
Normal Butane	26,904	--	22	1,466	-17,339	--	9,318	4,137	2,912	111	--
Isobutane	14,307	--	-1,075	1,344	1,250	--	130	12,489	3	3,204	--
Natural Gasoline	26,056	-4,690	--	34	38,221	--	-991	6,727	45,972	7,913	--
Refinery Olefins	--	--	10,952	3,317	--	--	-309	--	--	8,694	--
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	10,487	2,899	--	--	-292	--	--	7,794	--
Butylene	--	--	484	418	--	--	-65	--	--	967	--
Isobutylene	--	--	-19	--	--	--	48	--	--	-67	--
<b>Other Liquids</b>	--	<b>253,671</b>	--	<b>3,907</b>	<b>-95,635</b>	<b>-19,861</b>	<b>-973</b>	<b>136,607</b>	<b>22,409</b>	<b>-15,961</b>	<b>68,548</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	253,679	--	377	-165,359	-10,870	-2,054	74,107	5,773	0	8,325
Hydrogen	--	--	--	--	--	9,343	--	9,343	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	7	-2	--	9	0	5
Renewable Fuels (including Fuel Ethanol)	--	253,679	--	351	-165,359	-20,431	-2,023	64,498	5,764	0	8,302
Fuel Ethanol	--	235,087	--	--	-159,472	-11,787	-1,492	60,422	4,898	0	7,588
Renewable Fuels Except Fuel Ethanol	--	18,592	--	351	-5,887	-8,644	-531	4,076	866	0	714
Other Hydrocarbons	--	--	--	26	--	211	-29	266	--	0	18
Unfinished Oils	--	--	--	437	764	--	-37	934	16,265	-15,961	13,431
Motor Gasoline Blend.Comp. (MGBC)	--	-8	--	3,093	68,960	-8,991	1,118	61,566	370	0	46,792
Reformulated	--	--	--	64	19,573	-11,146	-6	8,496	1	0	6,157
Conventional	--	-8	--	3,029	49,387	2,155	1,124	53,070	369	0	40,635
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	--	<b>1,249</b>	<b>1,120,409</b>	<b>7,202</b>	<b>21,814</b>	<b>29,462</b>	<b>7,642</b>	--	<b>7,944</b>	<b>1,164,550</b>	<b>64,119</b>
Finished Motor Gasoline	--	1,249	631,915	--	3,633	20,777	-364	--	1,643	656,296	6,172
Reformulated	--	--	88,588	--	--	13,289	--	--	--	101,877	--
Conventional	--	1,249	543,327	--	3,633	7,488	-364	--	1,643	554,419	6,172
Finished Aviation Gasoline	--	--	399	20	146	--	6	--	--	559	164
Kerosene-Type Jet Fuel	--	--	63,761	--	8,833	--	555	--	384	71,655	7,455
Kerosene	--	--	633	2	28	--	111	--	21	531	231
Distillate Fuel Oil	--	--	278,400	1,288	27,627	8,684	5,909	--	1,010	309,081	34,704
15 ppm sulfur and under	--	--	278,215	778	26,900	8,684	5,702	--	157	308,719	33,834
Greater than 15 ppm to 500 ppm sulfur	--	--	754	--	727	--	-33	--	449	1,065	291
Greater than 500 ppm sulfur	--	--	-569	510	--	--	240	--	403	-702	579
Residual Fuel Oil <sup>6</sup>	--	--	11,436	814	-5,780	--	4	--	1,062	5,404	1,237
Less than 0.31 percent sulfur	--	--	313	1	-308	--	-30	--	NA	NA	79
0.31 to 1.00 percent sulfur	--	--	1,738	276	-88	--	-32	--	NA	NA	152
Greater than 1.00 percent sulfur	--	--	9,385	537	-5,384	--	66	--	NA	NA	1,006
Petrochemical Feedstocks	--	--	7,381	1,108	-869	--	84	--	--	7,536	572
Naphtha for Petro. Feed. Use	--	--	4,946	560	-718	--	76	--	--	4,712	428
Other Oils for Petro. Feed. Use	--	--	2,435	548	-151	--	8	--	--	2,824	144
Special Naphthas	--	--	440	340	219	--	61	--	--	938	162
Lubricants	--	--	1,539	1,107	1,688	--	-105	--	1,615	2,824	778
Waxes	--	--	248	40	--	--	-13	--	247	54	50
Petroleum Coke	--	--	46,776	217	-7,894	--	264	--	1,143	37,692	1,781
Marketable	--	--	34,903	217	-7,894	--	264	--	1,143	25,819	1,781
Catalyst	--	--	11,873	--	--	--	--	--	--	11,873	--
Asphalt and Road Oil	--	--	37,941	2,258	-5,876	--	1,183	--	804	32,336	10,741
Still Gas	--	--	35,580	--	--	--	--	--	--	35,580	--
Miscellaneous Products	--	--	3,960	8	59	--	-53	--	16	4,064	72
<b>Total</b>	<b>707,432</b>	<b>250,230</b>	<b>1,154,206</b>	<b>710,678</b>	<b>-290,453</b>	<b>-60,937</b>	<b>-1,291</b>	<b>1,098,914</b>	<b>130,332</b>	<b>1,243,199</b>	<b>306,579</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See

Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.